



**DELHI TRANSCO LTD.**  
**STATE LOAD DESPATCH CENTER**

(REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA ROAD, NEW DELHI-110002)

Dy. G. M. (System Operation)  
33kV Grid Sub-Station Building  
Minto Road, New Delhi-110002  
Ph. No.23221064, 23221175  
Fax No. 23221012, 23221059

No. F.DTL/207/2014-15/DGM(SO)/01

ISSUE DATE  
DUE DATE

30.06.2015  
08.07.2015

To

1. General Manager (Commercial), NTPC, NCR HQ, Sector-24,Noida, Fax No. 95120-2410056
2. General Manager, Badarpur Thermal Power Station, Badarpur,New Delhi-110044, Fax No. : 01126946106
3. Managing Director (IPGCL/PPCL), Himadri Building, RPH, New Delhi-110002
4. General Manager (PPCL), IP Estate Ring Road, New Delhi-110002
5. CEO, BSES Rajdhani Power Ltd, BSEB Bhavan, Nehru Place, New Delhi-110019
6. CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, Karkardooma, New Delhi-110092
7. MD, TPDDL, Kingsway Camp, Hudson Lane, Delhi -110009
8. Sh. Sunil Kumar Kakkar, AVP(PMG), BSES Yamuna Power Ltd, Shakti kiran building,Karkarduma,Delhi-92
- 09 Sh. Sanjay Srivastav, AVP(PMG), BSES Rajdhani Power Ltd, 2nd Floor B-Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 10.Surya Shanker Benerji, GM (Finance & Accounts)BSES yamuna Power Ltd., 2nd Floor,Shaki Kiran bldg, Karkarduma, Delhi-92
- 11.Chief Finance Officer, (BSES), 2nd Floor, `C' Block, BSES Bhawan, Nehru Place, New Delhi-110019
- 12.The Secretary, NDMC, Palika Kendra, New Delhi - 110001
- 13 G.E (Utlilities),Electric Supply, Kotwali Road,Near Gopinath Bazar, Delhi Cantt., New Delhi - 110010
- 14.HoD (PP&Gen), TPDDL, Corporate Office, 3rd Floor, Sub Station Bldg,Hudson Lines, Kingsway Camp,Delhi-19
- 15.General Manager Bawana Power Project ,PPCL Sector-5, DSIIDC area, Delhi-39

**Sub. : Account of Congestion Charges for the period 22.12.2014 to 28.12.2014 (Week No. 39/F.Y. 2014-15)**

Sir,

Please find enclosed herewith the Statement of Congestion Charges for the week **22nd Dec 2014 to 28th Dec 2014**

This account has been issued as per the CERC regulation 2009 (Measure to relieve Congestion in Real time operation) and subsequent order thereon.

The constituents, who have to pay the Congestion charges as indicated in the statment, are requested to make payment within 08 (eight) days i.e.upto above mentioned due date of payment in to Congestion charge Account

"Delhi Transco Ltd.-SLDC congestion charges Account (A/C No CBCA 01000329, cooperation Bank, RTGS NO- CORP-oooo141)" maintained by SLDC.otherwise it would attract simple interest @0.04 % per day of delay .

It is also requested that as decided in the meeting of Stake holders in Delhi Power Sector on 05-10-07 in SLDC, all are requested to go through the accounts and in case any discrepancy is noticed the same be brought in the notice of SLDC and Metering & Protection Department of DTL with in 20 days of issue of this bill. No discrepancy report beyond 20 days of issue of the bill will be entertained.

Encl : As above

Yours faithfully



Dy. G. M. (System Operation)

Copy for favour of kind information to:

Secretary, DERC

Member Secretary, NRPC

Director (Operations), DTL

General Manager (O&M), DTL

General Manager (SLDC)

General Manager (DPPG)

Dy. General Manager (SLDC)

Dy. General Manager (Metering & Protection), DTL

**Abstract of Congestion Charges for the period 22-12-2014 to 28-12-2014**

During Date : 25/12/2014 - 10:30 to 12:45 hrs , Date : 25/12/2014 - 19:45 to 22:00 hrs , Date : 26/12/2014 - 10:45 to 18:45 hrs.

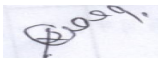
**(FOR PAYMENT PURPOSE)****in Rs Lakhs**

Sr.No.	UTILITY	ALL FIGURES IN RS. LACS		DIFFERENCE ADJUSTED	ADJUSTED CONGESTION CHARGE
		RECEIVING	PAYING		
1	I.P.STN	0.63058	0.00000	0.03901	-0.59157
2	RPH	0.45627	0.00000	0.02823	-0.42805
3	G.T.STN.	0.41420	0.00000	0.02562	-0.38858
	IPGCL TOTAL	1.50105	0.00000	0.09286	-1.40820
4	PRAGATI	2.46438	0.00000	0.15245	-2.31193
5	BAWANA	35.65682	0.00000	2.20577	-33.45105
	PPCL TOTAL	38.12120	0.00000	2.35822	-35.76298
6	BTPS	4.00684	0.00000	0.24787	-3.75897
7	BYPL	3.98113	0.00000	0.24628	-3.73485
8	BRPL	124.29670	0.00000	7.68913	-116.60757
9	NDPL	1.28838	0.00000	0.07970	-1.20868
10	NDMC	20.18472	0.00000	1.24865	-18.93607
11	MES	0.00000	3.40067	11.96270	15.36337
12	Amount received from NRPC		166.05395		166.05395
	<b>TOTAL</b>	<b>193.38002</b>	<b>169.45462</b>	<b>23.92540</b>	<b>0.00000</b>

(+) indicates amount to be paid by Utility

ii) (-) indicates amount to be received by Utility

iii) Intrastate Congestion Charge is determined with reference to drawal schedule and actual drawal of distribution licensees (BRPL, BYPL and NDPL) and deemed licensees (NDMC & MES) at their periphery whereas that for generating stations in Delhi, it is determined with reference to ex-bus generation schedule and actual ex-bus generation. Interstate Congestion Charge is determined with reference to drawal schedule and actual drawal of the State at their periphery and for the inter state generating stations (ISGSs), the congestion charges is determined with reference to scheduled ex-bus generation and actual ex-bus generation. The congestion charges references of constituents are different. To maintain zero balance account at Intrastate level, the same methodology which is used for UI settlement has been adopted.

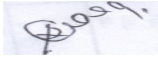
**Manager(SO/EAC)**

**Details of Utilitywise Actual Drawl/Schedule Drawl during congestion period(week 39 FY-2014/15)**  
**During Date : 25/12/2014 - 10:30 to 12:45 hrs , Date : 25/12/2014 - 19:45 to 22:00 hrs , Date : 26/12/2014 - 10:45 to 18:45 hrs.**

UTILITY	Actual Draw/ Actual Generation	ScheduleDrawl /Scheduled generation	OD(+)/UD(-) UG(-) /OG(+)	Cogestion Charge (Without adjustment of NRPC account)
	Mus	Mus	Mus	Lacks
I.P.STN	0.000930	0.012500	-0.011570	-0.63058
RPH	-0.011378	-0.019750	0.008372	-0.456274
G.T.STN.	1.007600	1.000000	0.007600	-0.414200
PRAGATI	3.742218	3.697000	0.045218	-2.464381
BTPS	4.217520	4.144000	0.073520	-4.006840
BYPL	9.901484	9.974533	-0.073048	-3.981126
BRPL	17.391550	19.672223	-2.280673	-124.296698
NDPL	13.133591	13.157231	-0.023640	-1.288384
NDMC	2.303881	2.674243	-0.370362	-20.184718
MES	0.522561	0.460163	0.062398	3.400671
BAWANA	5.694254	5.040000	0.654254	-35.656820
<b>TOTAL</b>	<b>57.904211</b>	<b>59.812143</b>	<b>-1.907932</b>	<b>-189.979349</b>

Note:

- 1 (-)ve indicates to be receivable by the Utility.
- 2 (+)ve indicates to be payable by the Utility.




**Manager(SO/EAC)**